



**Participate in Demand Response,
save energy,
and receive incentives!**

That's business on the grid.



Working together to lower peak energy demand.

There are times throughout the summer when electricity use in our community reaches its highest levels. By reducing overall energy demand during these events, we can decrease our need for costly infrastructure upgrades and minimize carbon emissions. That's why we are working with experienced Curtailment Service Providers to offer our Commercial and Industrial customers generous incentives to participate!

Select your Curtailment Service Provider to get started.

Contact one of our approved Curtailment Services Providers to tap into their demand response expertise.

C Power: 1-844-996-4743 or email at NGRID@CPowerEnergyManagement.com

EnerNOC: 1-617-535-7482 or email at NationalGridNE@enernoc.com

IPKeys: 1-855-475-3970 or email at NGSales@ipkeys.com

Choose how you receive incentives

- Your Business
- Other Electric Customer
- Curtailment Service Provider
- Incentive Payment
- Performance Measurement Boundary

Payment Choice A



Your business will receive the incentive directly based on your performance.

Payment Choice B



You have joined other companies that have elected to have the incentive paid to the Curtailment Service Provider based upon the aggregate performance of the entire group.

In both scenarios Curtailment Service Providers will be responsible for installing the equipment or developing the procedures that allow a customer to curtail load when called. It will be up to you and your Curtailment Service Provider to decide how the incentive from National Grid will be shared.

Saving energy is even more rewarding.

When you curtail electricity use during demand response events, you can receive these two incentives:

Capacity Payment

\$20 per kW per year

Performance Payment

\$0.75 per kWh during events

For example, if you curtailed an average of **100 kW** of electricity over a summer that had **20 hours** of demand response events, the incentive National Grid would make available would be:

$$100kW \times \frac{\$20}{kW} + 100kW \times \frac{\$0.75}{kWh} \times 20hr = \$3,500$$

(National Grid will pay this amount directly to the customer, or to the Curtailment Service Provider depending on the Payment Choice.)

Eligibility Requirements

- Must be a National Grid electric customer in Massachusetts or Rhode Island.
- Must be on a G-2 or G-3 rate.
- Cannot already be participating in or contracted to participate in ISO-NE demand response markets before August 26th, 2016.
- Must enroll before May 31st of any given year to participate in that year's demand response program.
- If your business signs up for 2017, it will remain enrolled for 2018 unless it unsubscribes.
- Must participate through an approved curtailment service provider.

Demand Response Type Requirements

- Must be able to curtail a minimum of 50kW of electric summer demand.
- Curtailment caused by standby or backup generators or CHP is not eligible. Curtailment caused by electric storage is eligible as long as the battery is not charged by standby or backup generators or CHP.

About Demand Response Events

- Events will be called the day before curtailment is needed.
- A maximum of 40 hours of events will be called per summer. The goal of the program is to call about 20 hours of events per year.
- All events will start after 11 am and will finish before 5pm.
- All events will be called in June, July, August, and September.
- The maximum duration of a single DR event is 4 hours.
- For customers participating in ISO-NE demand response markets, National Grid events will be canceled on any day ISO-NE calls for DR resources.

About the Incentive

- Incentives will be paid out in October of each year.
- Incentives will be based on the average performed curtailment amount for all events.

Details about the Demand Response Incentive Program

- This program is part of a 2-year demonstration project for demand response. National Grid cannot guarantee that incentives will be available after the summer of 2018.
- Incentives are limited to the first 40MW of demand response assets to register.

Learn more about Demand Response at ngrid.com/demandresponse